**INTRODUCTION**

Woodside Petróleo Operaciones de México, S. de R.L. de C.V. (“Company”), as Operator under Contract No. CNH-A1-TRION/2016, is currently progressing development of the Trion field in Mexico (“Project”). As part of the development Company will be required to secure the services of Support Vessels including Platform Support Vessels (PSVs) and Multipurpose Support Vessels (MPSVs).

**PURPOSE OF THIS EOI**

Company is soliciting the interest of PSV and MPSV Vessel suppliers (hereinafter referred to as “Contractors”) for the Project, experienced in supplying and/or building such vessels for Mexico deepwater, who can supply vessels with the specifications provided below.

Vessel Age: Less than 15 Years

Flag: Mexico

Quantity One

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| **Specifications** | **Cargo Services (Bulk Vessels PSV)** |
| **PSV** | PSV class approved |
| **Length over all** | 280ft (minimum) |
| **Clear deck space**  | 10,000ft2 (minimum) |
| **Bulk (ft3)** | >12,000ft3 |
| **LDHI** | 100m3 prefer stainless steel tank |
| **MEOH** | 100m3 prefer stainless steel tank |

Quantity One

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| **Specifications** | **Cutting Support Services (PSV)** |
| **PSV** | PSV class approved |
| **Clear deck space**  | 8,000ft2 (minimum) |
| **Length Over all** | 260ft (minimum) |
| **Charterer Accommodation** | Up to Five (5) |

Quantity Two

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| **Specifications** | **Cargo Services (Mud Vessels PSV)** |
| **PSV** | PSV class approved |
| **Length over all** | 300ft (minimum) |
| **Clear deck space**  | 10,000ft2 (minimum) |
| **Liquid mud transfer rate**  | 660gpm (minimum) |
| **Liquid mud Volume** | 18,000bbl (minimum) When in groups of 3 Supply vessels (50,000bbl combined) |
| **Liquid mud transfer rate**  | 700gpm |
| **Bulk (ft3)** | >12,000ft3 |

Quantity One

| **Specifications** | **Stimulation Support Services (PSV)** |
| --- | --- |
| **PSV** | PSV class approved |
| **Clear deck space**  | ~10,000ft2 (minimum) |
| **Deck capacity** | 1,020lb/sqft |
| **Bulk** | 14,000ft3 (for 1.4mmlbs proppant storage at 97 lbs/ft3) |
| **Bulk transfer rate** | 60ft3 /minimum |
| **Air supply** | 120psi |
| **Freshwater volume** | 17,000bbl |
| **Fresh water Transfer rate (to deck)** | 1680gpm / Pump (2 pump min)Pump head only required to lift 9ppg brine to 15ft above the vessel’s main deck (roughly 30ft max). Pump upgrades are acceptable. |
| **Fresh water pump** | 2 or more (for redundancy) |
| **Brine** | 4,900bbl (Ammonium Chloride and must be isolated from other fluid) |
| **SW to deck transfer** | 1,260gpm |
| **Charterer Accommodation** | Up to Twenty-Seven (27)One office dedicated to Charterer as requested |
| **Certificate of insurance** | Ammonium Chloride |

Quantity Two (New Build or Existing Equipment Acceptable)

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| **Specifications** | **Offload Support Services (MPSV)** |
| **Bollard Pull** | 120T |
| **Length Over all** | 200ft (minimum) |
| **Deck Space** | 4, 000ft2 (minimum) |
| **Bulk Transfer Rate** | 60ft3 /hr (minimum) |
| **Deck Crane** | 10T long Reach crane |
| **Bow Winch** | 900 ft synthetic rope |
| **Stern Winch** | Hydraulic , double drum waterfall type-Main drum 2700 ft x 3” wire suitable for tow back operations on a Suezmax tanker. |
| **Slop tank**  | Access to slop tank on deck for hose handling and maintenance  |
| **Deck Machinery** | Sufficient tuggers and capstans to manipulate 20” floating cargo hose on aft deck for maintenance and hose section change out. One hose section approximate dimensions – 40 ft x 3.5 ft and +/- 3.5 tons empty. |
| **Fendering** | Bow and quarter fendering suitable for vessel assist work. |
| **Oil Spill Response Capability** | Carriage of the tier 1 response equipment 10’ container (Provided by Charterer ) |
| **Bulk Tank**  | 1000m3 diesel |
| **Bulk Tank (Option 1)** | 100m3 Methanol and 100m3 LDHI |

The Trion field is in northern Mexican offshore Gulf of Mexico waters. The field is located 180 km east of the Mexican shoreline and 90 km south of the US-Mexican maritime border, in approximately 2,550 meters water depth.

**EOI RESPONSE SUBMISSION REQUIREMENTS**

Prospective Contractors interested in participating in the identification / assessment process must complete and sign the Exhibit 1 – EOI response form which can be found in [www.woodside.com/trion/eoi](http://www.woodside.com/trion/eoi). This form should be signed by a person having authority to represent the Contractor. The full legal name of the representative’s name should also be printed where requested.

**Submissions should be made via email to TrionProjectEOI@woodside.com by no later than 2:00pm (CST) June 21, 2024.** Company reserves the right not to accept submissions after this time.

Please note that this invitation to submit an EOI does not constitute a formal request for quotation or proposal, nor is it intended to create any expectations regarding future business dealings between Company and recipient.

All EOI documents will become and remain Company’s property. Company shall not be liable in any respect for any costs, damages, charges, or expenses incurred by Contractor in relation to preparing or submitting this EOI response. Company reserves the right to accept or reject any or all EOI submissions that may be received related to the services requested. Company reserves the right to change the requirements of this EOI, terminate further participation in the EOI process and change or terminate the contracting process at any time.

Thank you in advance for your willingness to respond to this EOI, we look forward to hearing from you. Should you have any questions or issues regarding the process outlined above, please contact the undersigned at Jackie.Riddle@woodside.com.

Sincerely,

Jackie Riddle

Woodside Contracts & Procurement

Enclosure: Exhibit 1 – Expression of Interest (“EOI”) Response Form

**Exhibit 1 – Expression of Interest (EOI) Response Form – PSV and MPSV Vessels**

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| **INTERESTED CONTRACTORS MUST PROVIDE THE INFORMATION REQUESTED BELOW IN ORDER TO BE CONSIDERED FOR FURTHER ASSESSMENT.** |
| **Legal Entity Name (if different from company name):** | Click or tap here to enter text. |
| **Company Type (Please check one):** | **Local Foreign Joint Venture (JV)***If JV, please list involved Companies:* Click or tap here to enter text. |
| **Mailing Address:** | Click or tap here to enter text. |
| **Country:** | Click or tap here to enter text. |
| Designated Contact (full legal name and title):  | Click or tap here to enter text. |
| Signature of Contact: | Click or tap here to enter text. |
| Email Address: | Click or tap here to enter text. |
| Telephone: | Click or tap here to enter text. |
| **Year Company founded:** | Click or tap here to enter text. |
| **Website URL:** | Click or tap here to enter text. |
| **Please list your top five (5) clients:** | Click or tap here to enter text. |
| **Please provide Contractor’s full company profile along with Mexico incorporation documentation (if applicable):** | Click or tap here to enter text. |
| **Contractor to attach Vessel Specifications for vessels meeting specifications provided or history of new build vessels (as applicable).****Note: Company will only accept vessels with a Mexican Flag or confirmation that Contractor will reflag the vessel.** | Click or tap here to enter text. |
| **If Contractor has provided Company with a vessel that is not Mexican flagged for consideration, will Contractor reflag to Mexico?** | Click or tap here to enter text. |
| **Directors, Officers, Partners, Direct or Indirect Shareholders of the Contractor or Individuals:****(\*) Are any directors, officers, partners, direct or indirect shareholders of the Contractor or individuals are:****Current or past Government Officials or their Close Relative?****A person who represents others or their Close Relatives (unions, indigenous or community leaders)?****If any answer is yes, provide details:****Full name and, if a relative, the relationship to the Company person:****Affiliated/employing entity, position, and responsibilities:****Dates of service (current or past):** | Click or tap here to enter text. |
| **Investigation or Allegation of Fraud, Misrepresentation, Bribery, Corruption, Money Laundering and other related:****(\*) In the past five years (5) years has the Contractor (including any affiliated entities or any predecessor organization) or any owner, officer, director, employee or third party who will be performing services or managing those performing services for Company or who has decision making authority related to the services provided to Company been subject to any investigation or allegation of fraud, misrepresentation, bribery, corruption, money laundering, false accounting, tax evasion, trade sanctions, export controls or other related activities in any country?****If yes, please provide complete details:** | Click or tap here to enter text. |
| **Disqualified to Participate in Public Tenders****(\*) Has the Contractor (including any affiliated entities or any predecessor organization) been disqualified to participate in public/government tenders?****If yes, please provide complete details:** | Click or tap here to enter text. |
| **Ethics & Compliance Program****Does the Contractor have an Ethics & Compliance Program?****If yes, please provide complete details:** | Click or tap here to enter text. |
| **Ethics & Compliance Program****Does the Contractor provide periodic ethics and compliance training to your personnel and third parties?****If yes, please provide complete details:** | Click or tap here to enter text. |
| **Ethics & Compliance Program****Does the Contractor conduct anti-corruption or sanctions due diligence when engaging Third Parties?****If yes, please provide complete details:** | Click or tap here to enter text. |
| **Attach files****Please attach any supporting files as applicable, ensuring files are clearly named for the relevant sections:** | Click or tap here to enter text. |